Office of the Special Officer(Revenue), Pattom, Thiruvananthapuram

DEMAND NOTICE FOR JUNE 2023

Con.	13	35644005	4821		Bill Date	05-Jun-	-2023	D	ue Date	12-Jun-	2023	3 Bi	II.No		2	10281	111077515	Ver : 0
Tariff	H ⁻	Γ II (B) GE	ENERAL			-		D	C Date	27-Jun-	2023					9000	0 BG	0
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		T COLL		11/365									L)GST ID=					
					A,IRINJAL	AKUDA	١,		Fuel Sur				L)001 ID=	J2/	IALON2	22111	NDZI	
		,,6801 ²			,		,		Monthly F	uel Sur	char	rge @10ps	s/Unit					
Mobi	le no	944642	0005															
				LCN :15	/8422													
		Arrea	ars as on	30-Apr-20)23		Date o	of Prev	vious Read	ng	30-A	Apr-2023	Email: ch	rist	college	eijk@	gmail.cor	n
Disput	ted		0 Und	disputed		0	Date o	of Pres	sent Readir	ng	31-N	May-2023	Supply Vo	ltag	e 11	kV	НТ	-
Col	ntract	75% c	of CD 1	130% of C	D Connect	ted Load			Aver	age			Billing Typ	e e	D	PS	· ·	
	nd(kVA)		I .	(KVA)		W)	MD ((kVA)	Consum		Wh)	PF	Section		Iri	injalal	kuda No.I	
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		1														<u> </u>		
			Read	ing Det	ails of me	eter 842	2net-V	Vork	ing (KVA	A,KWh	,KV	VAh & K	(VArh) to	or ()5-202	23		
	rgy Co	nsumptio						-	nergy Cons			1			kVAF	<u> </u>		<u> </u>
Zone		FR	IF		MF	Un		Zone		IR		MF	Unit		FI		IR 40000 00	Units
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2. Fne	ray Co	nsumptio	n(KVAh)	<u> </u>	Total			4 De	emand (KV		Otal	·	adings	<u> </u>	MF	` -	<u> </u>	ıits
Zone		R	IF		MF	Un		1	mana (1117	·/		7.00		7.0	2.00			14.0
1		39327.00		8522.00	2.000	0	1610	2						0.0	2.00			0.0
2		14313.00		2972.00	2.000		2682	3						06	2.00			18.12
3	3	36503.00	8:	3993.00	2.000		5020	5.Fa	ctory Light	ing								0.0
			•		Total		9312	6.Co	lony Light	ing								0.0
Ave.P	F=KWh/	KVAh			1.00			7.Ge	nerator									21273
								IN\	VOICE									
					Uni	+	Rate		Amount	(Rs)							Amou	ınt
1.Tota	l Demar	nd Charge					71410		71111041110	(710)	9.	Other Ch	arges			1	7.11.00	
		Charge - I				0.0	500.00	0		0.0		Fuel Surch						66.69
b. D	emand (Charge - I	Peak			0.0	500.00			0.0		INCENTIV						-111.00
c. D	emand (Charge - 0	Off peak			75.0	500.00	_		37500.0		Reconnec				1		0.00
d. E	xcess D	emand Cl	harge			0.0		_		0.0	0	Monthly Fu	uel Surcharg	e				74.10
e. E	xcess D	emand Cl	harge(Pe	ak)		0.0		_		0.0	0					1		
f. Ex	cess De	emand Ch	narge (Off			0.0				0.0	0							
Sub T	otal (a+	b+c+d+e	+f)							37500.0	0							
2.Tota	I Energy	/ Charges	<u> </u>					- 1										
a. E	nergy ch	narges - N	lormal			0	6.8000	0		0.0	0							
b. E	nergy cł	narges - P	Peak			0.0	10.200	0		0.0	0							
c. E	nergy ch	narges - C	Off peak			741.0	5.1000	0		3779.1	0							
Sub T	otal(a+b	o+c)								3779.1	0							
3.PF I	ncentive	/ Disince	ntive							0.0	0							
Total	Energy	Charge								3779.1	0							
4.Enei	rgy Chai	ges on Li	ghting loa	ad														
a.Fa	ctory Li	ghting				0	0.	.2			10	0.Total(ad	ld 1 to 9)					41960.60
	olony Lig					0	0.	.2		0.0	-		(Round of					0.40
	otal(a+b	<u> </u>											Arr Amou					0.00
	tricity Du					3779	0.10			377.9	-		dvance / Cr	edit	t			
	Surchar	<u> </u>				741	0.02	_		18.5	-		D Interest					0.00
_		generated				21273	0.01	2		255.2	7	3. CI	D/Oth Ref					0.00
8.Pena	alty for n	on-segn.	of light lo	ad							-N	let Paya	ble					41961.00
(5																		
E & O		y One In	ousand I	Nine Hun	dred Sixty (one Only)	10-				-114 16						
E & O.	.E							Ва	lance Adva	ance at	Cred	dit, if any						
<u> </u>			400 (1					004										
					Electricity													
					the bill (sase see t					Please	101	llow our	oniciai F	·ac	ероон	k pa	ge ib.con	i/ksebi ioi
1111011	nauUII	Jan 11100		(r-16	355 l	iio iiioli	aouons	JUVE	nicai)									
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(Please	⊔etach a	and enclose with the									
	4400548		-		2102811	1077515				Rs.4	196	1.00						June 2023
		COLLEG				١,,		Г						, I -	M	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	V V	Signature
רטט/ף	ayınent	Instructio	11			Name o	ı tne					Date		VI I	Y	T	T T	_ignature
1																		

- 1. Payment of monthly energy charges may be made in favour of Special Officer (Revenue) through RTGS/NEFT to SBI Virtual Account Number(VAN) allotted to you maintained at SBI, KSEB Admin. Complex Branch, Pattom (IFS Code SBIN0070493) (VAN details in 3rd row, right side of Page 1)
 - Other payments such as RIA, Appeal Fee etc can be made to the non-operative collection Account No.57065480091 maintained at SBI, KSEB Admin. Complex Branch, Pattom, Thiruvananthapuram - 695004 (IFS Code SBIN0070493). Insist your Banker to note your Legacy Consumer Number (LCN) on such fund transfer and the details of such remittance must be emailed to this office for verification and reconciliation.
- 2. Incentive will be given for payment made before 5 days of due date at the rates fixed from time to time. In all cases of remittances, the date of credit in the account of the SO(R) by the Bank will only be treated as the date of remittance.
- 3. Non-receipt of Invoice cannot be a plea for non-payment of bills in time. Information regarding dues can be obtained from our portal. If the invoice is not received before 10th of the month succeeding the month of consumption, please login to the portal ht.kseb.in to verify your bill. More details regarding your billing/ accounting can be obtained from the HT Billing /Accounting sections mentioned at the end of this page. Digits before slash (/) in LCN refers to the Billing sections. Users can watch https://youtu.be/8NzIM6PFOzc for registering the customer portal.
- 4. Register and log in to the portal ht.kseb.in for payment of your energy charges, viewing previous bills, receipts, reading details, CD/ACD details etc. In this portal, you can update mobile number & email address, yourself. Also, you can download the receipts of all payments from this portal from the third working day of date of payment. For portal related queries contact Email:htbillsupport@kseb.in
- 5. Always quote your LCN or Consumer Number in all your correspondences. In case of emails to sorkseb@kseb.in, don't forget to mention your LCN in subject line itself. TDS details must be emailed in the above address & mention the fact in subject line.
- KSEB Ltd. PAN-AAECK2277N, GST No.-32AAECK2277NBZ1, TAN-TVDK02256C
- 7. Interest will be charged on belated payments at the rates fixed from time to time.
- 8. Any changes in installation or wattage shall only be done with the approval of the licensee.
- 9. Address and Phone nos of:
 - State Electricity Ombudsman, DH Road & Foreshore Road Junction, Near Gandhi Square, Ernakulam-682016, Ph:0484-2346488,email:ombudsman.electricity@gmail.com.

CGRF-SOUTH-Chairperson, CGRF, KSEB Ltd., Vydyuthi Bhavanam, Kottarakkara- 691506

Ph:0474 2451300,email:cgrf.ktra@kseb.in

CGRF- CENTRAL - Chairperson, CGRF, 220KV Substation Compound, HMT Colony PO, Kalamassery-683503

Ph:0484 2556500, Mobile: 9496008719, email: cgrf.ekm@gmail.com

CGRF-NORTH - Chairperson, CGRF, KSE Board, Vydyuthi Bhavanam, Gandhi Road, Kozhikode-673011

Phone:0495 2367820,email:cgrfkzd@kseb.in

Differential Pricing Method

Demand Charge (DC) = Billing Demand X Rate

Time Zone-1 Normal 6.00 hrs to 18.00 hrs Time Zone-2 Peak 18.00 hrs to 22.00 hrs Time Zone-3 Off Peak 22.00 hrs to 06.00 hrs

Billing Demand = Recorded Maximum Demand in Zone-1, Zone-2, Zone-3 or 75% of Contract Demand whichever is higher.

Exces Demand shall be

In Time Zone-1 ED1 = (RMD1-CD)

In Time Zone-2 ED2= (RMD2-CD)

In Time Zone-3 ED3= (RMD3-(1.3XCD))

Excess Demand Charge EDC = ED1, ED2 or ED3 whichever is higher X 0.5 X Rate

Energy Charge in each Time Zone will be (For all consumers except Domestic)

Total Demand Charge = DC+EDC

In Time Zone-1 EC1= Consumption in Zone-1 X Rate

In Time Zone-2 EC2= Consumption in Zone-2 X Rate X 1.5

In Time Zone-3 EC3= Consumption in Zone-3 X Rate X 0.75

For Domestic Consumers

In Time Zone-1 EC1= Consumption in Zone-1 X Rate

In Time Zone-2 EC2= Consumption in Zone-2 X Rate X 1.2

In Time Zone-3 EC3= Consumption in Zone-3 X Rate X 0.90

Total Energy Charge EC = EC1+EC2+EC3

Power Factor Incentive and Disincentive

Power factor between 0.95 to 1.00 incentive at 0.50% of energy charges for every increase of 0.01 fron 0.95 and disincentive at 0.50% of energy charges for each 0.01 fall from 0.95 upto 0.90 and at 1% of energy charges for every drop of 0.01 from 0.90. No PF Incentive/ Disincentive for consumers with leading power

For more clarification of invoice/Payment/Bank Guarantee please contact

O/o The Special Officer (Revenue),

Kerala State Electricity Board Ltd, Vydyuthi Bhavanam, Pattom, Thiruvananthapuram 695004

For Billing Details contact

LCN 2/,3/,7/,20/,21/,33/ 0471 251 4612 LCN 17/,18/,19/,27/,31/,32/ 0471 251 4423 LCN 1/,5/,8/,13/,23/,28/,29/,30/,35/(KWA/Minor Irrigation) 0471 251 4314 LCN 9/,15/,26/,34/36/(BSNL) 0471 251 4246 LCN 4/,6/,10/,11/,12/,16/,24/,25/ 0471 251 4438

Centralized Govt LT Billing

0471 251 4315 CUG 949 601 1912 For Collection & Accounting related details 0471 251 4371 CUG 949 601 8456

For Bank Guarantee New Connection, Agreement, CD/ACD details

Office of the Special Officer(Revenue), Pattom, Thiruvananthapuram

DEMAND NOTICE FOR JULY 2023

Con.	1	35644005	4821		Bill Date	06-Jul-	2023		Due Date	13-Jul	-202	3 Bil	II.No			210281	11086250	Ver : 0
Tariff	F	IT II (B) GI	ENERAI	L	•				DC Date	28-Jul	-202	3 CI)			29000	0 BG	0
M/S	CHRI	ST COL	LEGF						SBI Virtu	ıal A/c	: No(IFS Code	:SBIN(00704	93)-k	KSEBH	T15C8422	2
M/s (COL THR	CHRIS LEGE ISSUI	ST COLL	EGE, IRINJ <i>i</i> 25		A,IRINJAL	.AKUDA	۸,		Consume Fuel Sur	er GST charge Fuel Su	IN_IE @/0.0 urcha	D- /KSEB (I 09 arge @/0.09	_)GST I					,
				LCN :15	/8422								1					-
		Arrea	rs as or	n 31-May-2	023		Date o	of Pr	evious Read	ling	31-1	May-2023	Email:	christ	colle	geijk@	gmail.con	n
Dispu	ted		0 U	ndisputed		0	Date	of Pr	esent Readi	ng	30-	-Jun-2023	Supply	Voltag	je	11 kV	НТ	-
	ntract	75% (130% of 0	CD Connec	ted Load			Aver	age			Billing	Туре		DPS		
Dema	ınd(kVA	۱) (K۷	/A)	(KVA)	(K	W)	MD	(kVA	A) Consum	nption ((kWh)) PF	Section	on		Irinjalal	kuda No.I	
1	0.00	75	5.0	130.0	271	.881	54	.95		4988		1.00	Circle			Irinjalal	kuda	
			Rea	ding Det	ails of me	eter 842	2net-V	Vor	king (KV	A,KW	h,K	VAh & K	(VArh) for (06-2	023		
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Zone		FR		IR	MF	Un	its	Zo			IR	MF	- -	Jnits		FR	IR	Units
1		40719.00		38110.00	2.000		2818	1	3536.0	0 34	60.00	0 2.000)	152	•	464.00	11082.00	764
2		45660.00		44244.00	2.000		2832	2			41.00			C	1	722.00	16408.00	628
3		88964.00		86381.00	2.000		5166	+	1263.0	0 12	63.00			0		178.00	31619.00	1118
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Zone		nsumption <i>FR</i>		n) IR	MF	Un	ite	+	Demand (KV	A)		Rea	adings	42.3		<i>IIF</i>	UI	1its 84.6
1		41957.00		39327.00	2.000	On.	5260	-	2					16.26		000		32.52
2		45728.00	-	44313.00	2.000		2830	+	3					13.6		000		27.2
3		89086.00		86503.00	2.000		5166	5.F	actory Ligh	ting								0.0
					Total		13256	6.0	Colony Light	ing								0.0
Ave.P	F=KWh	/KVAh			1.00			7.G	Senerator									12540
								IN	VOICE									
					Uni	it	Rate		Amount	(Rs)							Amou	ınt
1.Tota	l Dema	ınd Charge)							. ,	9	9.Other Cha	arges					
a. D	emand	Charge -	Normal			85.0	500.00	00		42500	.00	Fuel Surch	arge					973.44
b. D	emand	Charge -	Peak			0.0	500.00	00		0	.00	Reconnect	ion Fee					0.00
		Charge - 0	•	(0.0	500.00	00		0	.00	Monthly Fu	uel Surch	narge				973.44
d. E	xcess I	Demand C	harge			0.0	250.00	00		0.	.00					•		
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	otal(a+					3100.0	3.1000			74395	_							
		e / Disince	ntive								.00							
Total	Energy	/ Charge								74395	.40							
4.Ene	rgy Cha	arges on Li	ghting l	oad														
a.Fa	actory L	ighting				0	0.	.2			1	10.Total(ad	ld 1 to 9	9)				126702.70
b.C	olony L	ighting				0	0.	.2		0	.00 F	Plus/Minus	(Round	d off)				0.30
	otal(a+											JnDisputed						0.00
	tricity D					74395	0.10			7439			dvance /		t			
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		f generate				12540	0.01	2		150	.48	3. CI	D/Oth R	lef				0.00
8.Pen	aity for	non-segn.	of light	load							 ١	Net Paya	ble				1	15611.00
(Puna	oes One	a I akh Eif	toon Th	ousand Si	x Hundred I	Eleven O	nlv)											
E&O		- Lakii i ii	leen m	ousanu si	x munureu i	_ieveii Oi	iiy)	B	Balance Adv	anco a	t Cre	adit if any						
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wih t	he offi	icer desi	gnate	d to issue		Special	Office	r(Re	14 any coi evenue)). verleaf)				officia	al Fac	ebo	ok pa	ge fb.com	n/ksebl foi
							Please	Detac	h and enclose with t	he DD			S	PEC	IAL (JFFIC	ER (REV	/ENUE)
1356	440054	821			2102814	1086250					1150	611.00						July 2023
		COLLEG	Ε		-10201					KS	. 1 1 30	011.00						July 2023
		t Instructio				Name o	f the					Date	D D	M	M	YY	YY	Signature

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- 5. Always quote your LCN or Consumer Number in all your correspondences. In case of emails to sorkseb@kseb.in, don't forget to mention your LCN in subject line itself. TDS details must be emailed in the above address & mention the fact in subject line.
- KSEB Ltd. PAN-AAECK2277N, GST No.-32AAECK2277NBZ1, TAN-TVDK02256C
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CGRF-SOUTH-Chairperson, CGRF, KSEB Ltd., Vydyuthi Bhavanam, Kottarakkara- 691506

Ph:0474 2451300,email:cgrf.ktra@kseb.in

CGRF- CENTRAL - Chairperson, CGRF, 220KV Substation Compound, HMT Colony PO, Kalamassery-683503

Ph:0484 2556500, Mobile: 9496008719, email: cgrf.ekm@gmail.com

CGRF-NORTH - Chairperson, CGRF, KSE Board, Vydyuthi Bhavanam, Gandhi Road, Kozhikode-673011

Phone:0495 2367820,email:cgrfkzd@kseb.in

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In Time Zone-3 ED3= (RMD3-(1.3XCD))

Excess Demand Charge EDC = ED1, ED2 or ED3 whichever is higher X 0.5 X Rate

Energy Charge in each Time Zone will be (For all consumers except Domestic)

Total Demand Charge = DC+EDC

In Time Zone-1 EC1= Consumption in Zone-1 X Rate

In Time Zone-2 EC2= Consumption in Zone-2 X Rate X 1.5

In Time Zone-3 EC3= Consumption in Zone-3 X Rate X 0.75

For Domestic Consumers

In Time Zone-1 EC1= Consumption in Zone-1 X Rate

In Time Zone-2 EC2= Consumption in Zone-2 X Rate X 1.2

In Time Zone-3 EC3= Consumption in Zone-3 X Rate X 0.90

Total Energy Charge EC = EC1+EC2+EC3

Power Factor Incentive and Disincentive

Power factor between 0.95 to 1.00 incentive at 0.50% of energy charges for every increase of 0.01 fron 0.95 and disincentive at 0.50% of energy charges for each 0.01 fall from 0.95 upto 0.90 and at 1% of energy charges for every drop of 0.01 from 0.90. No PF Incentive/ Disincentive for consumers with leading power

For more clarification of invoice/Payment/Bank Guarantee please contact

O/o The Special Officer (Revenue),

Kerala State Electricity Board Ltd, Vydyuthi Bhavanam, Pattom, Thiruvananthapuram 695004

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LCN 2/,3/,7/,20/,21/,33/ 0471 251 4612 LCN 17/,18/,19/,27/,31/,32/ 0471 251 4423 LCN 1/,5/,8/,13/,23/,28/,29/,30/,35/(KWA/Minor Irrigation) 0471 251 4314 LCN 9/,15/,26/,34/36/(BSNL) 0471 251 4246 LCN 4/,6/,10/,11/,12/,16/,24/,25/ 0471 251 4438

Centralized Govt LT Billing

0471 251 4315 CUG 949 601 1912 For Collection & Accounting related details 0471 251 4371 CUG 949 601 8456

For Bank Guarantee New Connection, Agreement, CD/ACD details

Office of the Special Officer(Revenue), Pattom, Thiruvananthapuram

DEMAND NOTICE FOR SEPTEMBER 2023

Con.		56440054 II (B) GE		-	Bill Da	ate	08-Sep-	2023		Due Date	_	Sep-2		Bil	II.No			210281 29000	111107046 0 BG	Ver : 0
M/s C COLI THRI	HRIS LEGE I SSUR	T COLL T COLLI ROAD,II ,,680125 9446420	EGE,\ RINJA 5	LAKUD	·	JALA	∖KUDA	٠,		Consur Fuel St	ner G	STIN_ rge@/0	ID- /I 0.09	S Code KSEB (L e @/0.1					IT15C842 NBZ1	2
				LCN :15											1					
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	_	nstruction					Name o	f the						Date	D D	M	M	YY	YY	Signature

- 1. Payment of monthly energy charges may be made in favour of Special Officer (Revenue) through RTGS/NEFT to SBI Virtual Account Number(VAN) allotted to you maintained at SBI, KSEB Admin. Complex Branch, Pattom (IFS Code SBIN0070493) (VAN details in 3rd row, right side of Page 1)
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- 2. Incentive will be given for payment made before 5 days of due date at the rates fixed from time to time. In all cases of remittances, the date of credit in the account of the SO(R) by the Bank will only be treated as the date of remittance.
- 3. Non-receipt of Invoice cannot be a plea for non-payment of bills in time. Information regarding dues can be obtained from our portal. If the invoice is not received before 10th of the month succeeding the month of consumption, please login to the portal ht.kseb.in to verify your bill. More details regarding your billing/ accounting can be obtained from the HT Billing /Accounting sections mentioned at the end of this page. Digits before slash (/) in LCN refers to the Billing sections. Users can watch https://youtu.be/8NzIM6PFOzc for registering the customer portal.
- 4. Register and log in to the portal ht.kseb.in for payment of your energy charges, viewing previous bills, receipts, reading details, CD/ACD details etc. In this portal, you can update mobile number & email address, yourself. Also, you can download the receipts of all payments from this portal from the third working day of date of payment. For portal related queries contact Email:htbillsupport@kseb.in
- 5. Always quote your LCN or Consumer Number in all your correspondences. In case of emails to sorkseb@kseb.in, don't forget to mention your LCN in subject line itself. TDS details must be emailed in the above address & mention the fact in subject line.
- 6. KSEB Ltd. PAN-AAECK2277N, GST No.-32AAECK2277NBZ1, TAN-TVDK02256C
- 7. Interest will be charged on belated payments at the rates fixed from time to time.
- 8. Any changes in installation or wattage shall only be done with the approval of the licensee.
- 9. Address and Phone nos of:
 - State Electricity Ombudsman, DH Road & Foreshore Road Junction, Near Gandhi Square, Ernakulam-682016, Ph:0484-2346488, email: ombudsman.electricity@gmail.com.

CGRF-SOUTH-Chairperson, CGRF, KSEB Ltd., Vydyuthi Bhavanam, Kottarakkara- 691506

Ph:0474 2451300,email:cgrf.ktra@kseb.in

CGRF- CENTRAL - Chairperson, CGRF, 220KV Substation Compound, HMT Colony PO, Kalamassery-683503

Ph:0484 2556500, Mobile: 9496008719, email: cgrf.ekm@gmail.com

CGRF-NORTH - Chairperson, CGRF, KSE Board, Vydyuthi Bhavanam, Gandhi Road, Kozhikode-673011

Phone:0495 2367820,email:cgrfkzd@kseb.in

Differential Pricing Method

Demand Charge (DC) = Billing Demand X Rate

Time Zone-1 Normal 6.00 hrs to 18.00 hrs Time Zone-2 Peak 18.00 hrs to 22.00 hrs Time Zone-3 Off Peak 22.00 hrs to 06.00 hrs

Billing Demand = Recorded Maximum Demand in Zone-1, Zone-2, Zone-3 or 75% of Contract Demand whichever is higher.

Exces Demand shall be

In Time Zone-1 ED1 = (RMD1-CD)

In Time Zone-2 ED2= (RMD2-CD)

In Time Zone-3 ED3= (RMD3-(1.3XCD))

Excess Demand Charge EDC = ED1, ED2 or ED3 whichever is higher X 0.5 X Rate

Energy Charge in each Time Zone will be (For all consumers except Domestic)

Total Demand Charge = DC+EDC

In Time Zone-1 EC1= Consumption in Zone-1 X Rate

In Time Zone-2 EC2= Consumption in Zone-2 X Rate X 1.5

In Time Zone-3 EC3= Consumption in Zone-3 X Rate X 0.75

For Domestic Consumers

In Time Zone-1 EC1= Consumption in Zone-1 X Rate

In Time Zone-2 EC2= Consumption in Zone-2 X Rate X 1.2

In Time Zone-3 EC3= Consumption in Zone-3 X Rate X 0.90

Total Energy Charge EC = EC1+EC2+EC3

Power Factor Incentive and Disincentive

Power factor between 0.95 to 1.00 incentive at 0.50% of energy charges for every increase of 0.01 fron 0.95 and disincentive at 0.50% of energy charges for each 0.01 fall from 0.95 upto 0.90 and at 1% of energy charges for every drop of 0.01 from 0.90. No PF Incentive/ Disincentive for consumers with leading power

For more clarification of invoice/Payment/Bank Guarantee please contact

O/o The Special Officer (Revenue),

Kerala State Electricity Board Ltd, Vydyuthi Bhavanam, Pattom, Thiruvananthapuram 695004

For Billing Details contact

LCN 2/,3/,7/,20/,21/,33/ 0471 251 4612 LCN 17/,18/,19/,27/,31/,32/ 0471 251 4423 LCN 1/,5/,8/,13/,23/,28/,29/,30/,35/(KWA/Minor Irrigation) 0471 251 4314 LCN 9/,15/,26/,34/36/(BSNL) 0471 251 4246 LCN 4/,6/,10/,11/,12/,16/,24/,25/ 0471 251 4438

Centralized Govt LT Billing

0471 251 4315 CUG 949 601 1912

For Collection & Accounting related details For Bank Guarantee New Connection, Agreement, CD/ACD details

Office of the Special Officer(Revenue), Pattom, Thiruvananthapuram

DEMAND NOTICE FOR OCTOBER 2023

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CGRF-SOUTH-Chairperson, CGRF, KSEB Ltd., Vydyuthi Bhavanam, Kottarakkara- 691506

Ph:0474 2451300,email:cgrf.ktra@kseb.in

CGRF- CENTRAL - Chairperson, CGRF, 220KV Substation Compound, HMT Colony PO, Kalamassery-683503

Ph:0484 2556500, Mobile: 9496008719, email: cgrf.ekm@gmail.com

CGRF-NORTH - Chairperson, CGRF, KSE Board, Vydyuthi Bhavanam, Gandhi Road, Kozhikode-673011

Phone:0495 2367820,email:cgrfkzd@kseb.in

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In Time Zone-2 ED2= (RMD2-CD)

In Time Zone-3 ED3= (RMD3-(1.3XCD))

Excess Demand Charge EDC = ED1, ED2 or ED3 whichever is higher X 0.5 X Rate

Energy Charge in each Time Zone will be (For all consumers except Domestic)

Total Demand Charge = DC+EDC

In Time Zone-1 EC1= Consumption in Zone-1 X Rate

In Time Zone-2 EC2= Consumption in Zone-2 X Rate X 1.5

In Time Zone-3 EC3= Consumption in Zone-3 X Rate X 0.75

For Domestic Consumers

In Time Zone-1 EC1= Consumption in Zone-1 X Rate

In Time Zone-2 EC2= Consumption in Zone-2 X Rate X 1.2

In Time Zone-3 EC3= Consumption in Zone-3 X Rate X 0.90

Total Energy Charge EC = EC1+EC2+EC3

Power Factor Incentive and Disincentive

Power factor between 0.95 to 1.00 incentive at 0.50% of energy charges for every increase of 0.01 fron 0.95 and disincentive at 0.50% of energy charges for each 0.01 fall from 0.95 upto 0.90 and at 1% of energy charges for every drop of 0.01 from 0.90. No PF Incentive/ Disincentive for consumers with leading power

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Kerala State Electricity Board Ltd, Vydyuthi Bhavanam, Pattom, Thiruvananthapuram 695004

For Billing Details contact

LCN 2/,3/,7/,20/,21/,33/ 0471 251 4612 LCN 17/,18/,19/,27/,31/,32/ 0471 251 4423 LCN 1/,5/,8/,13/,23/,28/,29/,30/,35/(KWA/Minor Irrigation) 0471 251 4314 LCN 9/,15/,26/,34/36/(BSNL) 0471 251 4246 LCN 4/,6/,10/,11/,12/,16/,24/,25/ 0471 251 4438

Centralized Govt LT Billing

0471 251 4315 CUG 949 601 1912

For Collection & Accounting related details For Bank Guarantee New Connection, Agreement, CD/ACD details

Office of the Special Officer(Revenue), Pattom, Thiruvananthapuram

DEMAND NOTICE FOR NOVEMBER 2023

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					Un	it	Rate		Amount	(Rs)							Amou	ınt
1.Total	Deman	d Charge	<u> </u>		-					,	9.	Other (Charg	jes		-		
a. De	emand C	harge - I	Normal			75.0	500.00	00		37500	.00	Fuel Su	rcharç	ge				377.37
		harge - I				0.0				0	.00	Reconn	ection	Fee				0.00
		harge - (•	k		0.0		_				Monthly	Fuel	Surcharge				419.30
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rui ai	ieais (טו טוקג	19/07	/2021, C	xcept bills	under 5	ection	133	α121(0) (oi Ele	.ACI	2003.	Ahh	DIY OH OH	Jeiore	<i>20/</i> I	2/2023	
As ne	r Regi	ılation	130 o	f Kerala	Electricity	Supply	Code	2014	4 any cor	molaii	nt red	nardir	n ac	couracy o	of a bi	II sha	ıll he firs	t taken ur
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inform	nation	&annou	incem	nents.(Pl	ease see	the instr	uction	s ove	erleaf)									
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(427-	1057 ::					44400		Detach	and enclose with t									
	4005482 HRIST (21 COLLEG	F		210281	11123331				Rs	.6216	0.00					Nove	mber 2023
	_	nstruction				Name o	f the	Γ				Da	te 🗖	DM	М	Y	YY	Signature
							•											

- 1. Payment of monthly energy charges may be made in favour of Special Officer (Revenue) through RTGS/NEFT to SBI Virtual Account Number(VAN) allotted to you maintained at SBI, KSEB Admin. Complex Branch, Pattom (IFS Code SBIN0070493) (VAN details in 3rd row, right side of Page 1)
 - Other payments such as RIA, Appeal Fee etc can be made to the non-operative collection Account No.57065480091 maintained at SBI, KSEB Admin. Complex Branch, Pattom, Thiruvananthapuram 695004 (IFS Code SBIN0070493). Insist your Banker to note your Legacy Consumer Number (LCN) on such fund transfer and the details of such remittance must be emailed to this office for verification and reconciliation.
- 2. Incentive will be given for payment made before 5 days of due date at the rates fixed from time to time. In all cases of remittances, the date of credit in the account of the SO(R) by the Bank will only be treated as the date of remittance.
- 3. Non-receipt of Invoice cannot be a plea for non-payment of bills in time. Information regarding dues can be obtained from our portal. If the invoice is not received before 10th of the month succeeding the month of consumption, please login to the portal ht.kseb.in to verify your bill. More details regarding your billing/ accounting can be obtained from the HT Billing /Accounting sections mentioned at the end of this page. Digits before slash (/) in LCN refers to the Billing sections. Users can watch https://youtu.be/8NzIM6PFOzc for registering the customer portal.
- 4. Register and log in to the portal ht.kseb.in for payment of your energy charges, viewing previous bills, receipts, reading details, CD/ACD details etc. In this portal, you can update mobile number & email address, yourself. Also, you can download the receipts of all payments from this portal from the third working day of date of payment. For portal related queries contact Email:htbillsupport@kseb.in
- 5. Always quote your LCN or Consumer Number in all your correspondences. In case of emails to sorkseb@kseb.in, don't forget to mention your LCN in subject line itself. TDS details must be emailed in the above address & mention the fact in subject line.
- 6. KSEB Ltd. PAN-AAECK2277N, GST No.-32AAECK2277NBZ1, TAN-TVDK02256C
- 7. Interest will be charged on belated payments at the rates fixed from time to time.
- 8. Any changes in installation or wattage shall only be done with the approval of the licensee.
- 9. Address and Phone nos of:
 - State Electricity Ombudsman, DH Road & Foreshore Road Junction, Near Gandhi Square, Ernakulam-682016, Ph:0484-2346488, email: ombudsman.electricity@gmail.com.

CGRF-SOUTH-Chairperson, CGRF, KSEB Ltd., Vydyuthi Bhavanam, Kottarakkara- 691506

Ph:0474 2451300,email:cgrf.ktra@kseb.in

CGRF- CENTRAL - Chairperson, CGRF, 220KV Substation Compound, HMT Colony PO, Kalamassery-683503

Ph:0484 2556500, Mobile: 9496008719, email: cgrf.ekm@gmail.com

CGRF-NORTH - Chairperson, CGRF, KSE Board, Vydyuthi Bhavanam, Gandhi Road, Kozhikode-673011

Phone:0495 2367820,email:cgrfkzd@kseb.in

Differential Pricing Method

Demand Charge (DC) = Billing Demand X Rate

Time Zone-1 Normal 6.00 hrs to 18.00 hrs Time Zone-2 Peak 18.00 hrs to 22.00 hrs Time Zone-3 Off Peak 22.00 hrs to 06.00 hrs

Billing Demand = Recorded Maximum Demand in Zone-1, Zone-2, Zone-3 or 75% of Contract Demand whichever is higher.

Exces Demand shall be

In Time Zone-1 ED1 = (RMD1-CD)

In Time Zone-2 ED2= (RMD2-CD)

In Time Zone-3 ED3= (RMD3-(1.3XCD))

Excess Demand Charge EDC = ED1, ED2 or ED3 whichever is higher X 0.5 X Rate

Energy Charge in each Time Zone will be (For all consumers except Domestic)

Total Demand Charge = DC+EDC

In Time Zone-1 EC1= Consumption in Zone-1 X Rate

In Time Zone-2 EC2= Consumption in Zone-2 X Rate X 1.5

In Time Zone-3 EC3= Consumption in Zone-3 X Rate X 0.75

For Domestic Consumers

In Time Zone-1 EC1= Consumption in Zone-1 X Rate

In Time Zone-2 EC2= Consumption in Zone-2 X Rate X 1.2

In Time Zone-3 EC3= Consumption in Zone-3 X Rate X 0.90

Total Energy Charge EC = EC1+EC2+EC3

Power Factor Incentive and Disincentive

Power factor between 0.95 to 1.00 incentive at 0.50% of energy charges for every increase of 0.01 fron 0.95 and disincentive at 0.50% of energy charges for each 0.01 fall from 0.95 upto 0.90 and at 1% of energy charges for every drop of 0.01 from 0.90. No PF Incentive/ Disincentive for consumers with leading power

For more clarification of invoice/Payment/Bank Guarantee please contact

O/o The Special Officer (Revenue),

Kerala State Electricity Board Ltd, Vydyuthi Bhavanam, Pattom, Thiruvananthapuram 695004

For Billing Details contact

LCN 2/,3/,7/,20/,21/,33/ 0471 251 4612 LCN 17/,18/,19/,27/,31/,32/ 0471 251 4423 LCN 1/,5/,8/,13/,23/,28/,29/,30/,35/(KWA/Minor Irrigation) 0471 251 4314 LCN 9/,15/,26/,34/36/(BSNL) 0471 251 4246 LCN 4/,6/,10/,11/,12/,16/,24/,25/ 0471 251 4438

Centralized Govt LT Billing

0471 251 4315 CUG 949 601 1912

For Collection & Accounting related details For Bank Guarantee New Connection, Agreement, CD/ACD details

Office of the Special Officer(Revenue), Pattom, Thiruvananthapuram

DEMAND NOTICE FOR DECEMBER 2023

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Con.	1356	440054	1821		Bill Date	06-Dec	-2023		Due Date	13-De	c-202	3	Bill.N	No			11131020 \	/er : 0
Tariff	HT II	(B) GE	NERA	L					OC Date	28-De	c-202	3	CD			290000	BG	(
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	_	Arrea	rs as o	n 31-Oct-2	.023		Date o	of Pre	evious Read	ing	31-0	Oct-202	3 E	mail: chris	tcolle	geijk@	gmail.com	l
Disputed			0 U	Indisputed		0	Date o	of Pre	esent Readi	ng	30-N	Nov-202	23 Sı	upply Voltag	ge 1	11 kV	HT	
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					tails of m	eter 842	2net-v				-				11-20)23		
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3		570.00		01264.00	2.000		6812	3	1346.0		16.00	1		60	<u> </u>	740.00	34697.00	86
					Tota		8192	Ť	10.000	<u> </u>		kVArh				h(Lead))	246
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					Un	it	Rate		Amount	(Rs)							Amou	nt
1.Total De											9.	Other (Charg	ges				
a. Dema		-				75.0	525.00	0		39375.	.00	Fuel Su	rchar	ge				737.28
b. Dema		-				0.0				0.	.00	INCEN	ΓIVE_	PYMT				-179.00
c. Dema				<		0.0	525.00	0		0.	.00	Reconn	ection	n Fee				0.00
d. Exces						0.0	262.50	0		0.	.00	Monthly	Fuel	Surcharge				819.20
e. Exces						0.0	262.50	0		0.	.00							
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Sub Total			⊦f)							39375.	.00							
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b.Colony						0	0.	-		0.				Round off)				-0.44
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6.Ele. Surd	charge					8192	0.02	:5		204.	.80	2.	CD I	nterest				0.00
7.Duty on	self ge	nerated	l energ	у		19882	0.01	2		238.	.58	3.	CD/0	Oth Ref				0.00
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DD/Paym						Name o	f the	Γ					to F	DIMI	М	/ V .	y y ;	Signature
25/1 dyill	J. IL 1118											Da	e	- IVI				

- 1. Payment of monthly energy charges may be made in favour of Special Officer (Revenue) through RTGS/NEFT to SBI Virtual Account Number(VAN) allotted to you maintained at SBI, KSEB Admin. Complex Branch, Pattom (IFS Code SBIN0070493) (VAN details in 3rd row, right side of Page 1)
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CGRF-SOUTH-Chairperson, CGRF, KSEB Ltd., Vydyuthi Bhavanam, Kottarakkara- 691506

Ph:0474 2451300,email:cgrf.ktra@kseb.in

CGRF- CENTRAL - Chairperson, CGRF, 220KV Substation Compound, HMT Colony PO, Kalamassery-683503

Ph:0484 2556500, Mobile: 9496008719, email: cgrf.ekm@gmail.com

CGRF-NORTH - Chairperson, CGRF, KSE Board, Vydyuthi Bhavanam, Gandhi Road, Kozhikode-673011

Phone:0495 2367820,email:cgrfkzd@kseb.in

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Exces Demand shall be

In Time Zone-1 ED1 = (RMD1-CD)

In Time Zone-2 ED2= (RMD2-CD)

In Time Zone-3 ED3= (RMD3-(1.3XCD))

Excess Demand Charge EDC = ED1, ED2 or ED3 whichever is higher X 0.5 X Rate

Energy Charge in each Time Zone will be (For all consumers except Domestic)

Total Demand Charge = DC+EDC

In Time Zone-1 EC1= Consumption in Zone-1 X Rate

In Time Zone-2 EC2= Consumption in Zone-2 X Rate X 1.5

In Time Zone-3 EC3= Consumption in Zone-3 X Rate X 0.75

For Domestic Consumers

In Time Zone-1 EC1= Consumption in Zone-1 X Rate

In Time Zone-2 EC2= Consumption in Zone-2 X Rate X 1.2

In Time Zone-3 EC3= Consumption in Zone-3 X Rate X 0.90

Total Energy Charge EC = EC1+EC2+EC3

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For more clarification of invoice/Payment/Bank Guarantee please contact

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Kerala State Electricity Board Ltd, Vydyuthi Bhavanam, Pattom, Thiruvananthapuram 695004

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LCN 2/,3/,7/,20/,21/,33/ 0471 251 4612 LCN 17/,18/,19/,27/,31/,32/ 0471 251 4423 LCN 1/,5/,8/,13/,23/,28/,29/,30/,35/(KWA/Minor Irrigation) 0471 251 4314 LCN 9/,15/,26/,34/36/(BSNL) 0471 251 4246 LCN 4/,6/,10/,11/,12/,16/,24/,25/ 0471 251 4438

Centralized Govt LT Billing

0471 251 4315 CUG 949 601 1912

For Collection & Accounting related details For Bank Guarantee New Connection, Agreement, CD/ACD details

Office of the Special Officer(Revenue), Pattom, Thiruvananthapuram

DEMAND NOTICE FOR JANUARY 2024

					(7 to por or		/ II OI IX				O		`					
Con.	1356	440054	1821		Bill Date	05-Jan-	2024		Due Date	12-Jai	n-202	4	Bill.	No			11138729 \	/er : 0
Tariff	HT II	(B) GE	NERA	L				D	OC Date	27-Jai	n-202	4	CD			290000	BG	(
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		Arrea	rs as o	n 30-Nov-2	2023		Date o	of Pre	vious Read	ling	30-N	lov-202	3 E	mail: chris	tcolle	geijk@	gmail.com	1
Disputed			0	Indisputed		O	Date o	of Pre	sent Readi	ng	31-[Dec-202	23 S	upply Volta	ge 1	1 kV	HT	
Contract Demand(k		75% o (KV.		130% of (KVA)		ted Load	MD ((k\/A)	Aver	<u> </u>	′k\/\/h\	PF		illing Type Section		DPS rinialak	kuda No.I	
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							1											
			Rea	ding De	tails of m	eter 842	2net-V	Vork	king (KV	A,KW	h,K\	/Ah &	KV	Arh) for	12-20)23		
1. Energy		umptio	n(KWh	•	Γ	1		-	nergy Con					1	_	Rh (Le		
Zone	FR	200.00		IR	MF	Un		Zon		_	IR	M		Units		R	<i>IR</i> 12641.00	Units 70
1		003.00		49592.00	2.000		0	-	4106.0		92.00			228		676.00 112.00	18057.00	110
3		385.00 310.00		53743.00 104670.00	2.000		3229	3	610.0 1373.0	_	01.00 46.00	+		54		797.00	34740.00	114
	1010	710.00	<u>'</u>	10 107 0.00	Tota		3229	Ť	1070.0	0 10		kVArh				n(Lead))	294
2. Energy	Consu	umptio	n(KVA	h)		I		4. De	emand (KV	A)			` _	ings	M		Un	its
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2		163.00		53821.00	2.000		3284	3						18.3	2.0	00		36.6
3	1079	937.00	1	104797.00	2.000				ctory Ligh									0.0
Ave DE K	\ \	/ A L-			Tota		12430	+	olony Light	ing								0.0
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								IN'	VOICE									
					Un	it	Rate		Amount	(Rs)							Amou	nt
1.Total Demand Charge 9.0														ges		•		
a. Dema		-				75.0	525.00	0		39375	.00	Fuel Su	ırchar	ge				290.61
b. Dema		-				0.0	525.00	0		0	.00	INCEN	TIVE_	PYMT_				-265.00
c. Dema	and Cha	arge - C	Off peal	k		0.0	525.00	0		0	.00	Reconn	ectio	n Fee				0.00
d. Exces	ss Dem	nand Ch	narge			0.0	262.50	0		0	.00	Monthly	/ Fuel	Surcharge				322.90
e. Exces	ss Dem	nand Ch	narge(F	Peak)		0.0	262.50	0		0	.00					•		
f. Exces	s Dem	and Ch	arge (C	Off		0.0	262.50	0		0	.00							
Sub Total	(a+b+	c+d+e+	⊦f)							39375	.00							
2.Total En					1													
a. Energ						0	6.8000	_		0	.00							
b. Energ						0.0					.00							
c. Energ			преак	<u> </u>		3229.0	5.1000	0		16467								
Sub Total	•									16467	_							
3.PF Incer Total Ene			nuve							-411 16056								
4.Energy (ahtina l	load						10030	.20							
a.Factor			J 19 1			0	0.	2			10	0.Total	(add	1 to 9)				57775.78
b.Colony						0	0.			0			_	Round off)		+		0.22
Sub Total					_1		·							rr Amount				0.00
5.Electricit						16468	0.10	0		1646		<u>i</u>		ance / Cred	it			
6.Ele. Sur						3229	0.02	_		80	.73	2.	CD	nterest				0.00
7.Duty on	self ge	nerated	d energ	у	<u>L</u> _	22379	0.01	2		268	.55	3.	CD/	Oth Ref				0.00
8.Penalty	for non	-segn.	of light	load								let Pa	vah	lo.				57776.00
											IN .	iei ra	yab	16				<i>5111</i> 0.00
	Fifty Se	even Ti	housai	nd Seven	Hundred Se	venty Six	Only)											
E & O.E								Ba	alance Adv	ance a	t Cre	dit, if a	ny					
						0	ne Tin	ne S	Settleme	nt-20	123							
As per R	Regula	ation 1	130 o	f Kerala	xcept bills Electricity	under so	ection Code	135 201	&127(6) 4 any coi	of Ele	e.Act	gardir	ng a	ccuracy (of a b	ill sha	all be first	
					e the bill (ease see		uctions	s ove	erleaf)		se fo	llow o	ur o				ge fb.com ER (REV	
13564400	154821				210281	11138729		⊳e≀acn	and enclose with		.5777	'6 00					lan	uary 2024
M/S CHR			E		£ 10201	150123				ĸs	.9111	0.00					Jail	y 2024
DD/Paym						Name o	f the					Da	ıte 🗆	D D M	М	Y	YY	Signature
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- 1. Payment of monthly energy charges may be made in favour of Special Officer (Revenue) through RTGS/NEFT to SBI Virtual Account Number(VAN) allotted to you maintained at SBI, KSEB Admin. Complex Branch, Pattom (IFS Code SBIN0070493) (VAN details in 3rd row, right side of Page 1)
 - Other payments such as RIA, Appeal Fee etc can be made to the non-operative collection Account No.57065480091 maintained at SBI, KSEB Admin. Complex Branch, Pattom, Thiruvananthapuram 695004 (IFS Code SBIN0070493). Insist your Banker to note your Legacy Consumer Number (LCN) on such fund transfer and the details of such remittance must be emailed to this office for verification and reconciliation.
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- 4. Register and log in to the portal ht.kseb.in for payment of your energy charges, viewing previous bills, receipts, reading details, CD/ACD details etc. In this portal, you can update mobile number & email address, yourself. Also, you can download the receipts of all payments from this portal from the third working day of date of payment. For portal related queries contact Email:htbillsupport@kseb.in
- 5. Always quote your LCN or Consumer Number in all your correspondences. In case of emails to sorkseb@kseb.in, don't forget to mention your LCN in subject line itself. TDS details must be emailed in the above address & mention the fact in subject line.
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- 7. Interest will be charged on belated payments at the rates fixed from time to time.
- 8. Any changes in installation or wattage shall only be done with the approval of the licensee.
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CGRF-SOUTH-Chairperson, CGRF, KSEB Ltd., Vydyuthi Bhavanam, Kottarakkara- 691506

Ph:0474 2451300,email:cgrf.ktra@kseb.in

CGRF- CENTRAL - Chairperson, CGRF, 220KV Substation Compound, HMT Colony PO, Kalamassery-683503

Ph:0484 2556500, Mobile: 9496008719, email: cgrf.ekm@gmail.com

CGRF-NORTH - Chairperson, CGRF, KSE Board, Vydyuthi Bhavanam, Gandhi Road, Kozhikode-673011

Phone:0495 2367820,email:cgrfkzd@kseb.in

Differential Pricing Method

Demand Charge (DC) = Billing Demand X Rate

Time Zone-1 Normal 6.00 hrs to 18.00 hrs Time Zone-2 Peak 18.00 hrs to 22.00 hrs Time Zone-3 Off Peak 22.00 hrs to 06.00 hrs

Billing Demand = Recorded Maximum Demand in Zone-1, Zone-2, Zone-3 or 75% of Contract Demand whichever is higher.

Exces Demand shall be

In Time Zone-1 ED1 = (RMD1-CD)

In Time Zone-2 ED2= (RMD2-CD)

In Time Zone-3 ED3= (RMD3-(1.3XCD))

Excess Demand Charge EDC = ED1, ED2 or ED3 whichever is higher X 0.5 X Rate

Energy Charge in each Time Zone will be (For all consumers except Domestic)

Total Demand Charge = DC+EDC

In Time Zone-1 EC1= Consumption in Zone-1 X Rate

In Time Zone-2 EC2= Consumption in Zone-2 X Rate X 1.5

In Time Zone-3 EC3= Consumption in Zone-3 X Rate X 0.75

For Domestic Consumers

In Time Zone-1 EC1= Consumption in Zone-1 X Rate

In Time Zone-2 EC2= Consumption in Zone-2 X Rate X 1.2

In Time Zone-3 EC3= Consumption in Zone-3 X Rate X 0.90

Total Energy Charge EC = EC1+EC2+EC3

Power Factor Incentive and Disincentive

Power factor between 0.95 to 1.00 incentive at 0.50% of energy charges for every increase of 0.01 fron 0.95 and disincentive at 0.50% of energy charges for each 0.01 fall from 0.95 upto 0.90 and at 1% of energy charges for every drop of 0.01 from 0.90. No PF Incentive/ Disincentive for consumers with leading power

For more clarification of invoice/Payment/Bank Guarantee please contact

O/o The Special Officer (Revenue),

Kerala State Electricity Board Ltd, Vydyuthi Bhavanam, Pattom, Thiruvananthapuram 695004

For Billing Details contact

LCN 2/,3/,7/,20/,21/,33/ 0471 251 4612 LCN 17/,18/,19/,27/,31/,32/ 0471 251 4423 LCN 1/,5/,8/,13/,23/,28/,29/,30/,35/(KWA/Minor Irrigation) 0471 251 4314 LCN 9/,15/,26/,34/36/(BSNL) 0471 251 4246 LCN 4/,6/,10/,11/,12/,16/,24/,25/ 0471 251 4438

Centralized Govt LT Billing

0471 251 4315 CUG 949 601 1912

For Collection & Accounting related details For Bank Guarantee New Connection, Agreement, CD/ACD details

Office of the Special Officer(Revenue), Pattom, Thiruvananthapuram

DEMAND NOTICE FOR FEBRUARY 2024

	1						1												
Con.	1356	6440054	1821		I	Bill Date	03-Feb	2024		Due Date	10-Fe	b-202	4 B	ill.No			210281	111145300	Ver:0
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M/s CHF COLLEC THRISS Mobile n	RIST SE R UR,,	COLL OAD,I 68012	EGE, RINJ 5	ALAKUD	ŕ		AKUDA	·,		Consum Fuel Sur	er GST charge	TIN_ID)- /KSEB (
				LCN :15	5/84	22								-					
		Arrea	rs as o	n 31-Dec-2	023			Date	of P	revious Rea	ding	31-0	Dec-2023	christo	college	ijk@	gmail.	com	
Disputed			ΩL	Indisputed			0	Date	of P	resent Read	ing	31-	Jan-2024	Supply	Voltag	e	11 kV	НТ	•
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a. Dema		-			T		75.0	525.00	20		39375		Fuel Surc						409.23
b. Dema		-							-										
c. Dema		-			-		0.0	525.00				0.00	Reconnec						0.00
				· · · · · · · · · · · · · · · · · · ·			0.0	525.00	-			0.00	Charges f			ents			76.00
d. Exces							0.0	262.50	-		0	0.00	Monthly F	uel Surch	narge				454.70
e. Exces							0.0	262.50	00		0	0.00							
f. Excess	s Dem	and Ch	arge (C	Off			0.0	262.50	00		0	0.00							
Sub Total	(a+b+	-c+d+e+	⊦f)								39375	5.00							
2.Total End																			
a. Energ	y chai	rges - N	ormal				0	6.8000	00		0	0.00							
b. Energ	y chai	rges - P	eak				0.0	10.200	00		0	0.00							
c. Energ	y char	rges - O	ff peak				4547.0	5.1000	00		23189	.70							
Sub Total	(a+b+	c)									23189	.70							
3.PF Incen	•		ntive								0	0.00							
Total Ener											23189								
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5.Electricity					+		23190	0.10	-		2318	,	1,	dvance		l .	+	1	a - :
6.Ele. Surd					+		4546	0.02	-+		113			D Intere			_	<u> </u>	0.00
7.Duty on							23756	0.0	12		285	5.07	3. C	D/Oth R	lef				0.00
8.Penalty f	or nor	n-segn.	of light	load								N	let Paya	able					66222.00
(Rupees S	Sixty S	Six Tho	usand	Two Hund	Ired	Twenty	Two Only	<i>'</i>)											
E & O.E										Balance Adv	ance a	at Cre	dit, if any	,					
As per R	egul	ation 1	130 о	f Kerala	Ele	ctricity	Supply	Code	20	114 any co	mplai	nt re	garding	accur	acv o	f a b	ill sha	all be firs	taken up
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								Please	e Deta	ach and enclose with	the DD				,,	AL (J1 1 1C	, L I \ (I \ L \	LINUL)
13564400	54821	1				2102811	1145300					s.6622	2.00					Fehr	uary 2024
M/S CHR			E								110								
DD/Paym	-	-					Name o	f the					Date	DD	M	M	Y	YY	Signature

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CGRF-SOUTH-Chairperson, CGRF, KSEB Ltd., Vydyuthi Bhavanam, Kottarakkara- 691506

Ph:0474 2451300,email:cgrf.ktra@kseb.in

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Ph:0484 2556500, Mobile: 9496008719, email: cgrf.ekm@gmail.com

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Phone:0495 2367820,email:cgrfkzd@kseb.in

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In Time Zone-2 EC2= Consumption in Zone-2 X Rate X 1.5

In Time Zone-3 EC3= Consumption in Zone-3 X Rate X 0.75

For Domestic Consumers

In Time Zone-1 EC1= Consumption in Zone-1 X Rate

In Time Zone-2 EC2= Consumption in Zone-2 X Rate X 1.2

In Time Zone-3 EC3= Consumption in Zone-3 X Rate X 0.90

Total Energy Charge EC = EC1+EC2+EC3

Power Factor Incentive and Disincentive

Power factor between 0.95 to 1.00 incentive at 0.50% of energy charges for every increase of 0.01 fron 0.95 and disincentive at 0.50% of energy charges for each 0.01 fall from 0.95 upto 0.90 and at 1% of energy charges for every drop of 0.01 from 0.90. No PF Incentive/ Disincentive for consumers with leading power

For more clarification of invoice/Payment/Bank Guarantee please contact

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Centralized Govt LT Billing

0471 251 4315 CUG 949 601 1912

For Collection & Accounting related details For Bank Guarantee New Connection, Agreement, CD/ACD details

Office of the Special Officer(Revenue), Pattom, Thiruvananthapuram

DEMAND NOTICE FOR MARCH 2024

Con.	13	5644005	4821		Bill Date	06-Mar	2024	ı	Due Date	13-Mar	r-202	4 Bi	II.No		2	210281	11157353	Ver : 0
Tariff	H.	Γ II (B) GI	ENERA	L	'	'		1	DC Date	28-Mar	-202	4 CI)			29000	0 BG	0
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Dispu	ted		0 U	Indisputed		0	Date of	of Pre	esent Readi	ng	29-F	Feb-2024	Supply V	oltag	e 1	1 kV	НТ	
Co	ntract	75% (of CD	130% of 0	CD Connec	ted Load			Aver	age			Billing Ty	ре	I	DPS	-	
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Ph:0474 2451300,email:cgrf.ktra@kseb.in

CGRF- CENTRAL - Chairperson, CGRF, 220KV Substation Compound, HMT Colony PO, Kalamassery-683503

Ph:0484 2556500, Mobile: 9496008719, email: cgrf.ekm@gmail.com

CGRF-NORTH - Chairperson, CGRF, KSE Board, Vydyuthi Bhavanam, Gandhi Road, Kozhikode-673011

Phone:0495 2367820,email:cgrfkzd@kseb.in

Differential Pricing Method

Demand Charge (DC) = Billing Demand X Rate

Time Zone-1 Normal 6.00 hrs to 18.00 hrs Time Zone-2 Peak 18.00 hrs to 22.00 hrs Time Zone-3 Off Peak 22.00 hrs to 06.00 hrs

Billing Demand = Recorded Maximum Demand in Zone-1, Zone-2, Zone-3 or 75% of Contract Demand whichever is higher.

Exces Demand shall be

In Time Zone-1 ED1 = (RMD1-CD)

In Time Zone-2 ED2= (RMD2-CD)

In Time Zone-3 ED3= (RMD3-(1.3XCD))

Excess Demand Charge EDC = ED1, ED2 or ED3 whichever is higher X 0.5 X Rate

Energy Charge in each Time Zone will be (For all consumers except Domestic)

Total Demand Charge = DC+EDC

In Time Zone-1 EC1= Consumption in Zone-1 X Rate

In Time Zone-2 EC2= Consumption in Zone-2 X Rate X 1.5

In Time Zone-3 EC3= Consumption in Zone-3 X Rate X 0.75

For Domestic Consumers

In Time Zone-1 EC1= Consumption in Zone-1 X Rate

In Time Zone-2 EC2= Consumption in Zone-2 X Rate X 1.2

In Time Zone-3 EC3= Consumption in Zone-3 X Rate X 0.90

Total Energy Charge EC = EC1+EC2+EC3

Power Factor Incentive and Disincentive

Power factor between 0.95 to 1.00 incentive at 0.50% of energy charges for every increase of 0.01 fron 0.95 and disincentive at 0.50% of energy charges for each 0.01 fall from 0.95 upto 0.90 and at 1% of energy charges for every drop of 0.01 from 0.90. No PF Incentive/ Disincentive for consumers with leading power

For more clarification of invoice/Payment/Bank Guarantee please contact

O/o The Special Officer (Revenue),

Kerala State Electricity Board Ltd, Vydyuthi Bhavanam, Pattom, Thiruvananthapuram 695004

For Billing Details contact

LCN 2/,3/,7/,20/,21/,33/ 0471 251 4612 LCN 17/,18/,19/,27/,31/,32/ 0471 251 4423 LCN 1/,5/,8/,13/,23/,28/,29/,30/,35/(KWA/Minor Irrigation) 0471 251 4314 LCN 9/,15/,26/,34/36/(BSNL) 0471 251 4246 LCN 4/,6/,10/,11/,12/,16/,24/,25/ 0471 251 4438

Centralized Govt LT Billing

0471 251 4315 CUG 949 601 1912

For Collection & Accounting related details For Bank Guarantee New Connection, Agreement, CD/ACD details

Office of the Special Officer(Revenue), Pattom, Thiruvananthapuram

DEMAND NOTICE FOR APRIL 2024

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